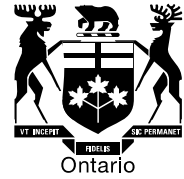


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## BY WEB POSTING AND EMAIL

July 17, 2009

**TO : All Licensed Electricity Distributors  
All Licensed Electricity Generators  
All Other Interested Parties**

**RE: Metering, Settlement and Billing of “Micro” Distributed Generation Under the Feed-In-Tariff Program**

On June 1, 2009, the Chair of the Ontario Energy Board issued a statement on three initiatives to implement an integrated regulatory framework for electricity infrastructure investment, noting that the Board was engaged in preparing initiatives to address other elements of the *Green Energy and Green Economy Act, 2009* (“GEGEA”).

An important element of the GEGEA is the feed-in-tariff (“FIT”) program to be implemented by the Ontario Power Authority. The FIT program is being designed to increase the number of renewable generating facilities of varying sizes, technologies and configurations through a standardized process and using standard rules, contracts and pricing. The “micro-FIT” program is intended to facilitate the increased development and use of renewable generation of 10kW or less, and is expected to greatly increase roof-mounted solar photovoltaic generation.

Most of the “micro-FIT” projects are expected to have an associated load, which gives rise to potentially greater complexities in terms of metering, billing and settlement. Implementation of the micro-FIT program will be assisted by administrative arrangements that are as simple as possible. Standardization of these arrangements, which affect both the generator and the associated load customer, would be consistent with the standardized nature of the FIT program.

The Board is examining its policies and regulatory instruments relating to the metering, settlement and billing of generation facilities that would qualify under the “micro-FIT” program to ensure that they support the timely and efficient implementation of that program. Such a review may lead to proposed changes to the Retail Settlement Code or other regulatory instruments. The Board will also consider whether any such proposed changes should apply to larger FIT generation.

More detailed information will become available in the next few weeks.

Yours truly,

*Original signed by*

Kirsten Walli  
Board Secretary